



COLLEGE OF ENGINEERING & TECHNOLOGY

Department : Electrical & Computer Control Engineering

Lecturer : Prof. Ahmed Anas Elwogoud

Course : Power System I

Marks: 40

Course Code: EE 342

Time : 2 hours

Date : 30 / 5 / 2015

Starting Time: 14:00

Final Exam

Answer the following questions:

- 1.a. Explain the advantages of the use of per-unit system for power flow analysis. (A.31) [2 marks]
- 1.b. The three phase power and line to line voltage ratings of the power system shown in fig.1 are given below.

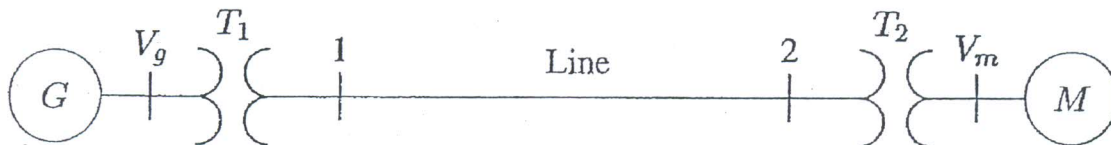


Figure 1

G:	60MVA	20kV	X=9%
T1:	50MVA	20/200kV	X=10%
T2:	50MVA	200/20kV	X=10%
M:	43.2MVA	18kV	X=8%
Line:		200kV	Z=120 + j 200 Ω

- (i) Draw an impedance diagram showing all impedances in per-unit on a 100MVA base. Choose 20kV as the base voltage at the generator.
- (ii) The motor is drawing 45MVA, 0.8 power factor lagging at a line to line terminal voltage of 18kV. Determine the terminal voltage and the internal emf of the generator in per-unit and in kV. (A.31-B.2) [6 marks]
- 2.a. Define the power flow problem; discuss the different bus types in power system. State the main steps used to solve power flow problem using Newton-Raphson method. (A.31) [4 marks]
- 2.b. Figure 2 shows the one-line diagram of a simple three-bus power system with generation at buses 1 and 3. The voltage at bus 1 is $V_1 = 1.025 \angle 0^\circ$ per unit. Voltage magnitude at bus 3 is fixed at 1.03 pu with a real power generation of 300MW. A load consisting of 400MW and 200Mvar is taken from bus 2. Line impedances are marked in per unit on a 100MVA base. Line resistances and line susceptances are neglected.

Members of course Examination Committee:	Signature:	Date:
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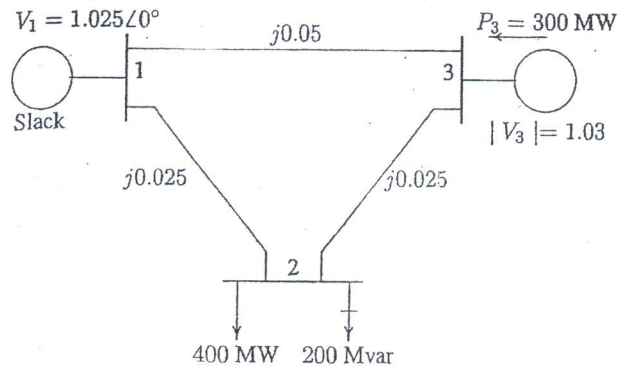


Figure 2

(i) Using Gauss-Seidel method and initial estimates of $V_2^{(0)} = 1.0 + j0$ and $V_3^{(0)} = 1.03 + j0$ and keeping $|V_3| = 1.03$, determine the phasor values of V_2 and V_3 .

(ii) If after several iterations the bus voltages converge to;

$$V_2 = 1.0012 \angle -2.1^\circ \text{ and } V_3 = 1.03 \angle 1.36851^\circ$$

determine the line flows, line losses and the slack bus real and reactive power.

(A.31-B.2) [8 marks]

3.a. **Explain** the synchronous generator power angle characteristics and its effect on the active and reactive power control. (A.23) [2 marks]

3.b. A synchronous machine is running over excited with $E = 150\%$, the synchronous reactance has a value of 120% , and the machine delivers power of 0.4 pu, the terminal voltage is 1 pu. If the prime mover torque increased by 1% , with how many percentage P_G and Q_G must change. (A.1-A.5-A.26-B.1) [8 marks]

4.a. **Define** the optimal dispatch of power generation problem, **state** its objective function and the various constraints used for formulation of such optimization problem.

(A.31) [2 marks]

4.b. The fuel-cost functions in \$/h for three thermal plants are given by;

$$C_1 = 500 + 5.3P_1 + 0.004P_1^2$$

$$C_2 = 400 + 5.5P_2 + 0.006P_2^2$$

$$C_3 = 200 + 5.8P_3 + 0.009P_3^2$$

where P_1 , P_2 , and P_3 are in MW. Neglecting line losses and consider the following limits (in MW);

$$200 < P_1 < 450$$

$$150 < P_2 < 350$$

$$100 < P_3 < 225$$

Find the optimal dispatch for 975 MW total demand load.

(A.26-B.10-B.11) [8 marks]

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