Electrical Power Distribution

Week 1

Course Contents

These are the "main and big headlines" for the topics we will study

- Introduction to electrical distribution system
 Distribution system elements & configurations
 Electrical load characteristics
- Voltage regulation in distribution system
- Distribution transformers
- Reactive power control in distribution system
- Operation and control of distribution system

What will I learn from this course??

- Increase awareness of power system topics especially in the field of MV-LV networks
- Understand and engage in a life long learning environment and realize the need to motivate and teach self
- Ability to read and understand technical papers, guidelines and standards
- Understand the importance of engineering ethics and standards in all work aspects
 - Being able to judge, comment, negotiate in a team environment

UPGRADE YOURSELF, READ MORE, LEARN MORE



How will you be graded and assessed?

- RULE 1: WORK AND READ A LOT! EVERY WEEK YOU HAVE AN ASSIGNMENT!
- RULE 2: BE ON TIME IN ASSIGNMENTS, NO EXCUSES FOR LATE OR UN-HANDED ONES. IF YOU MISS IT, YOU CANT MAKE IT UP!

RULE 3: BE ON TIME! I DON'T LIKE

RULE 4: LEAVE THE REST FOR ME



System voltage classes according to IEEE Std 141-1993

Low voltage:

A class of nominal system voltages less than 1000 V.

Medium voltage:

A class of nominal system voltages equal to or greater than 1000 V and less than 100 000 V.

High voltage:

A class of nominal system voltages equal from 100 000 V to 230 000 V.

System voltage classes according to IEC Standard no. 38 (International Electro technical Committee)

Low voltage (LV)

For a phase-to-phase voltage between 100 V and 1000 V. The standard ratings are: 400 V - 690 V - 1000 V (at 50 Hz)

Medium voltage (MV)

For a phase-to-phase voltage between 1000 V and 35 kV. The standard ratings are: 3.3 kV - 6.6 kV - **11 kV** - 22 kV - 33 kV

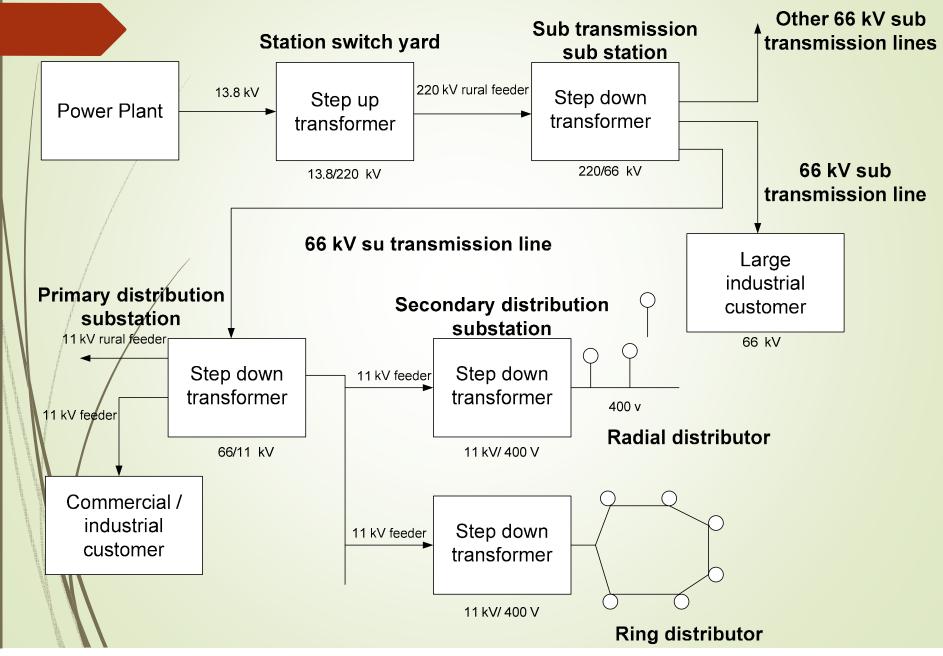
High voltage (HV)

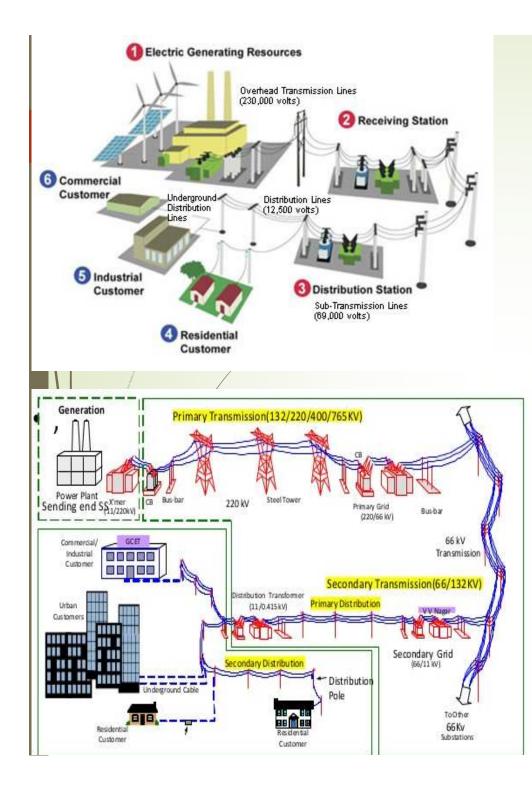
For a phase-to-phase voltage between 35 kV and 230 kV. The standard ratings are: 45 kV - 66 kV - 110 kV - 132 kV - 150 kV - 220 kV.

66 kV= High voltage in Egypt 11-22 kV= Medium voltage in Egypt

الكود المصري مستوحي من IEC

Substation and Distribution system





Sub-transmission lines carry large amounts of power from the bulk power substations to the main distribution substations within the immediate area of USE at intermediate voltages. The medium voltage network carries electrical power from the main distribution substations either directly to large industrial and commercial consumers to distributor centers within or residential areas at medium voltages. The primary feeders carry the electrical power from distributer centers to step down distribution transformers. The three-phase 380 V four-wire secondary cable carries the electrical power from the distribution transformer to building main switchboard.

Generating Station:

The place where electric power produced by parallel connected three phase alternators/generators is called Generating Station. The Ordinary generating voltage may be 11kV, 11.5 kV 12kV or 13kV. But economically, it is good to step up the produced voltage to 132kV, 220kV or 500kV or greater by Step up transformer (power Transformer).

Primary Transmission:

The electric supply (in 132kV, 220 kV, 500kV or greater) is transmit to load center by overhead transmission system.

Secondary transmission:

Area far from city which have connected with receiving station by line is called Secondary transmission. At receiving station, the level of voltage reduced by step-down transformers up to 132kV, 66 or 33 kV, and Electric power is transmit by three phase three wire overhead system to different sub stations.

Primary Distribution:

At a sub station, the level of secondary transmission voltage (132kV, 66 or 33 kV) reduced to 11kV by step down transforms. Generally, electric supply is given to those heavy consumer whose demand is 11 kV, from these lines which caries 11 kV and a separate sub station exists to control and utilize this power. For heavier consumer (at large scale) their demand is about 132 kV or 33 kV, they take electric supply from secondary transmission or primary distribution (in 132 kV, 66kV or 33kV) and then step down the level of voltage by step-down transformers in their own sub station for utilization (i.e. for electric traction etc).

Secondary Distribution:

Electric power is given by (from **Primary distribution line i.e.11kV**) to distribution sub station. This sub station is located near by consumers areas where the level of voltage reduced by step down transformers 440V by Step down transformers. These transformers called Distribution transformers, three phase four wire system). So there is 400 Volts (Three Phase Supply System) between any two phases and 230 Volts (Single Phase Supply) between a neutral and phase (live) wires. Residential load (i.e. Fans, Lights, and TV etc) may be connected between any one phase and neutral wires, while three phase load may be connected directly to the three phase lines.

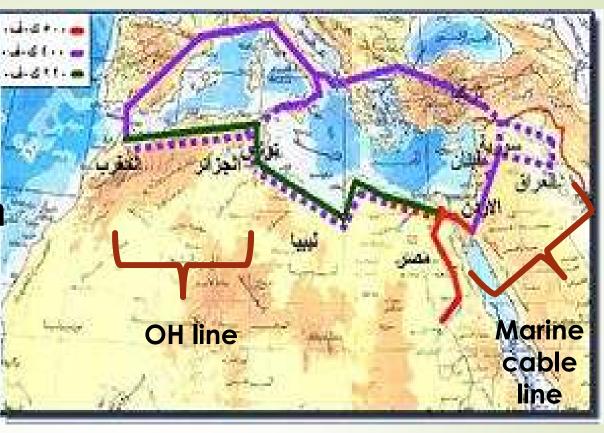
Egyptian Network

محطات التوليد Generation : 24- 30 kV

محطات الرفع لأغراض النقل علي أكثر من مستوي : Transmission

- = 132 kV : جنوب الصعيد لربط الصعيد كله
- معظم الجمهوريه (شرق الدلتا غرب الدلتا- القاهرة :220 kV الكبري- وجه بحري- حدود مصر- سيناء)

خط رابط بين أسوان و القاهرة طوله تقريبا 950 كم :500 kV =



خط الربط المصري الاردني			خط الربط المصري الليبي	البيان
400			220	جهد الربط (ك.ف)
لبنان	سوريا	الاردن	ليبيا	دول الربط
82	220	1277	100	الطاقة المباعة (صادرة) (ج.و.س)
-	2	26	64	الطاقة الواردة (ج.و.س)

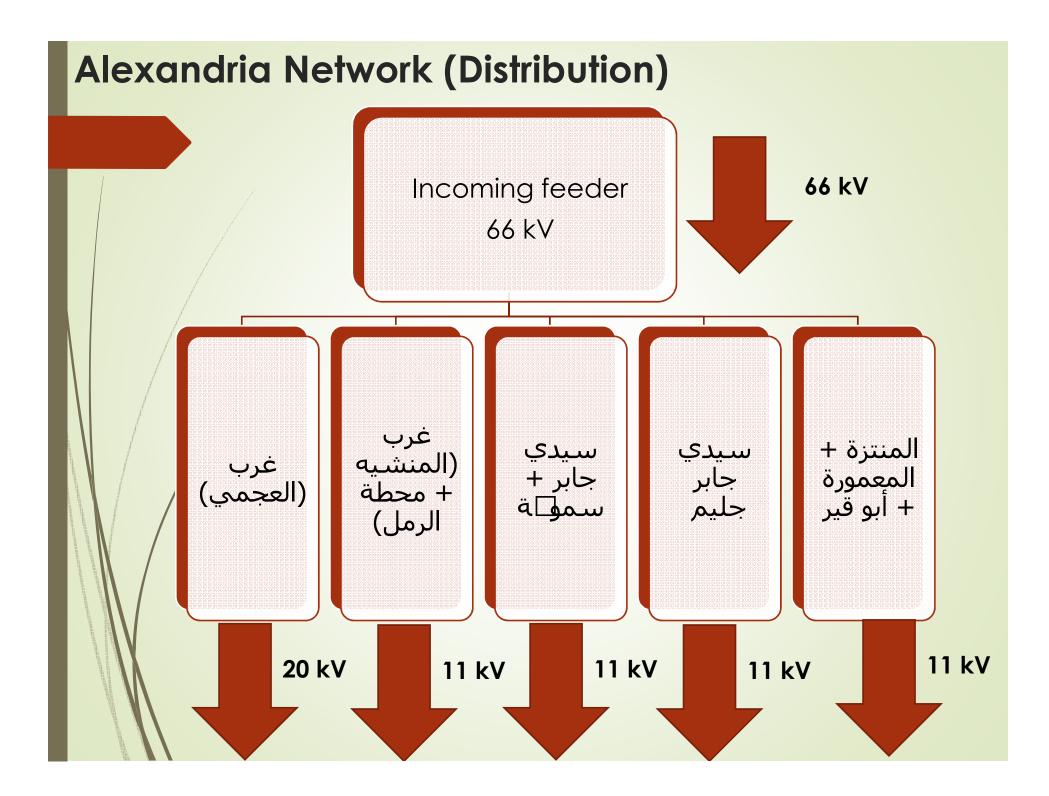
Egyptian Grid Interconnection

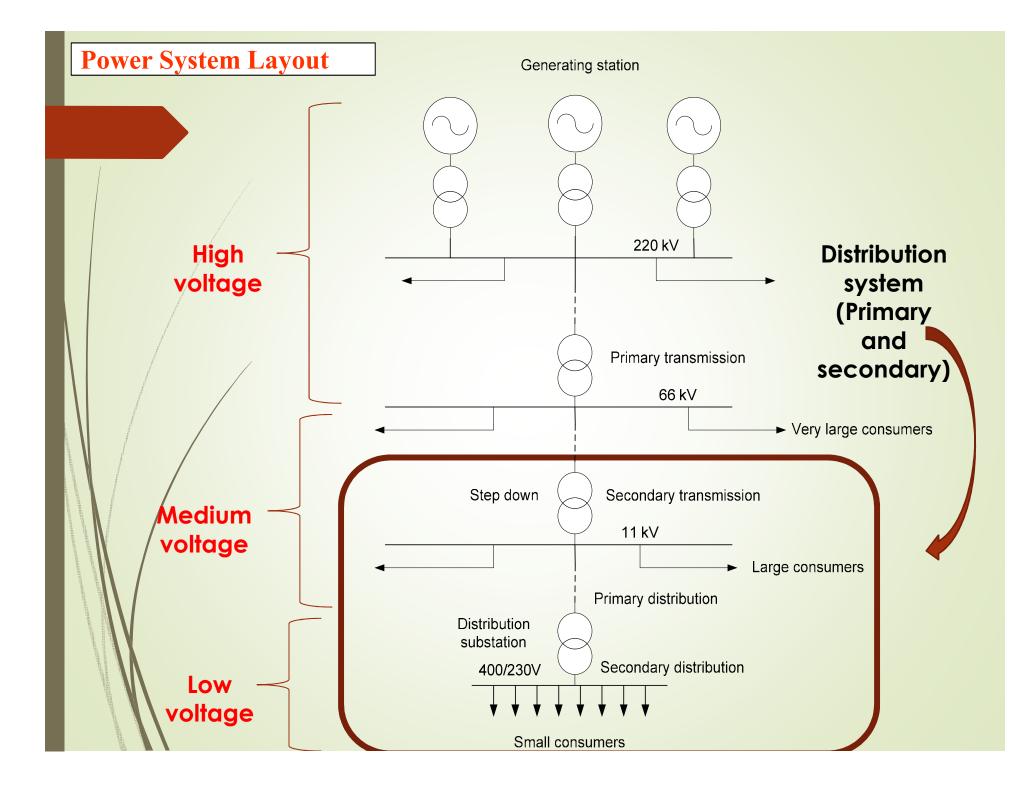


Egyptian Grid Useful Statistics

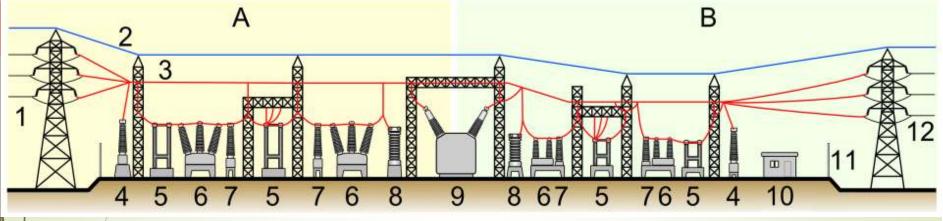
%إجمالي الطاقة الكهربية المنتجة	البيان
7.94	الطاقة المائية
0.79	طاقة الرياح
0.07	الطاقة الشمسية
91.02	كهرباء مولدة من المحطات الحرارية المربوطة بالشـبكة
0.14	كهرباء مولدة من المحطات الغير مربوطة بالشـبكة
0.04	كهرباء مشـتراة من فائض الشـركات الصناعية
168069	إجمالي (مليون ك.و.س)

تقرير وزارة الكهرباء عم 2013-2014





Substation and distribution system



- A:Primary power lines' side
- **B:Secondary** power lines' side
- 1/.Primary power lines
- 2.Ground wire
- 3.0 verhead lines
- 4.Transformer for measurement of electric voltage
- 5. Disconnect switch
- 8.Circuit breaker

- 7.Current transformer
- 8.Lightning arrester
- 9.Main transformer
- 10.Control building
- 11.Security fence
- 12.Secondary power lines

Substation and distribution system

What does a substation do?

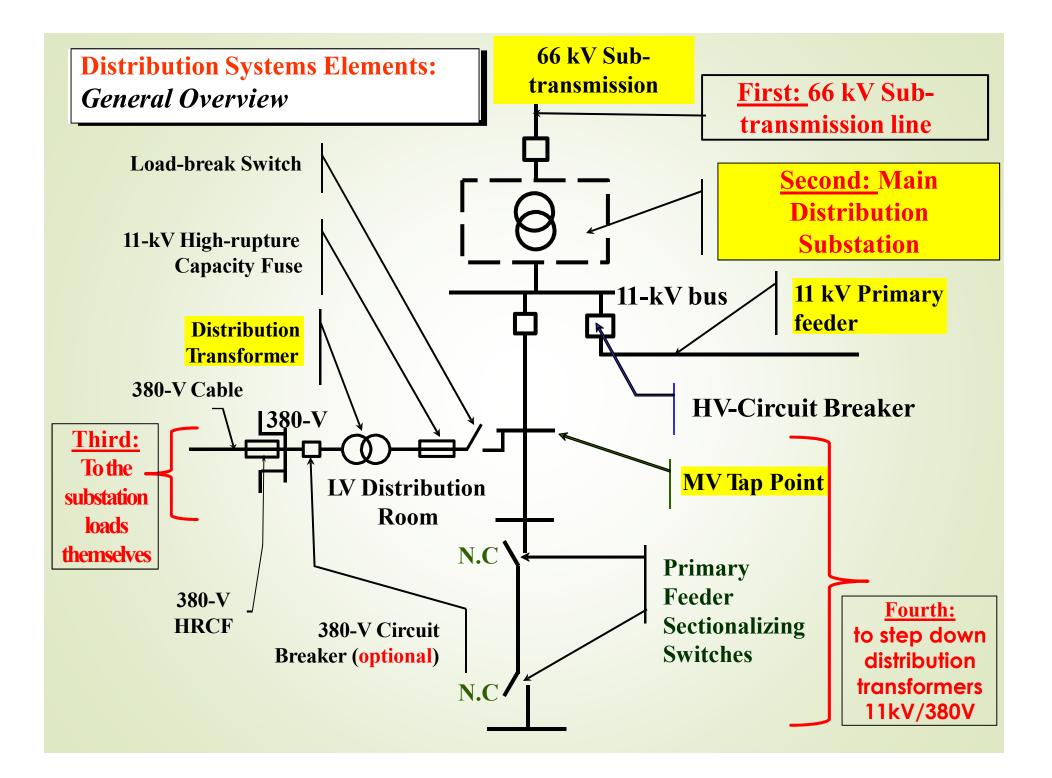
- Receives electricity from an incoming line at voltage level and supplies the same to outgoing lines at a reduced voltage level using a power transformer
- Acts as connection point for local networks
- Regulated voltage to compensate for system voltage drop by injecting reactive power to the transmission or dist. Circuits
- Monitoring point for control centers using CTs and PTs
- Acts as a switchyard for switching electric transmission and dist. Circuits into and out of the system using bus bards, circuit breakers and isolators.
- Protection purposes (fuses, CBs, earthing, surge..etc)
 - Could be indoor, outdoor or pole mounted.



Pole mounted single phase distribution transformer



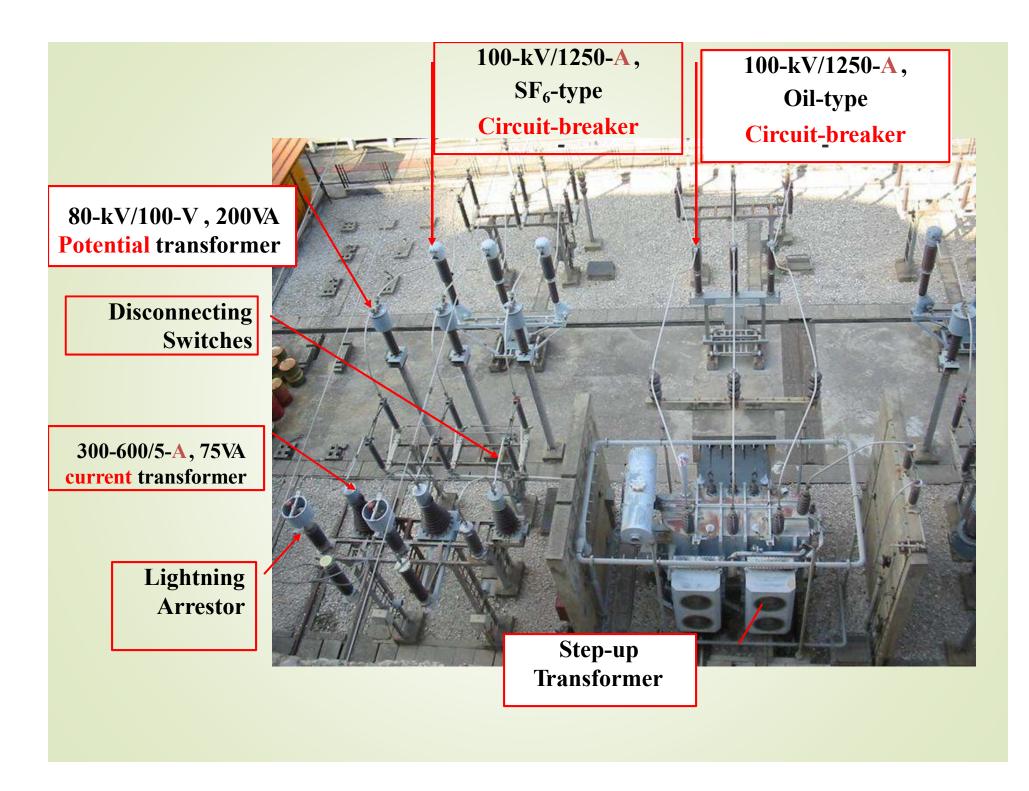
Substation power transformer



Sub- transmission line carries large amounts of power from the bulk power substations to the *main distribution substations* within the immediate area of use at intermediate voltages, typically 132 or 66 kV. The *medium voltage network* carries electrical power from the main distribution substations either directly to large industrial and commercial consumers or to distributor centers within residential areas at medium voltages, typically 33, 20 or 11 kV. The primary feeders carry the electrical power from distributer centers to step down distribution transformers 11kV/380V. The three-phase 380 V four-wire secondary cable carries the electrical power from the distribution transformer to building main switchboard.

Typical 11/71 kV, 33 MVA Step-up substation in generating power plant





Three 11-kV/380-V, 125 kVA

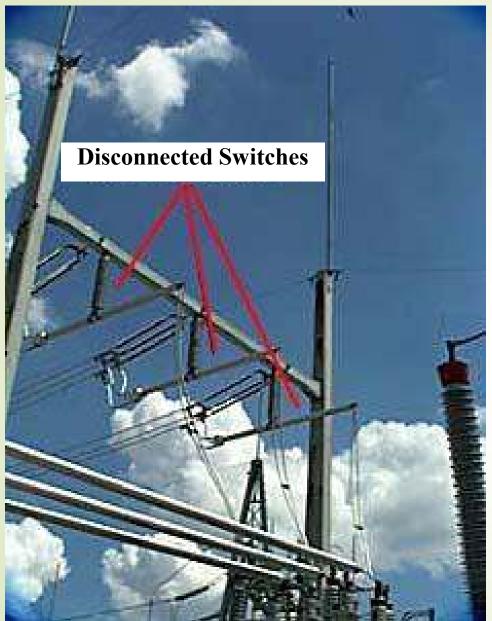
Auxiliary Transformer





Oil-type Circuit Breakers

- Used to switch circuits in and out of a substation
- Oil used for:
 - Cooling medium
 - Prevent arcing



Substation Switches

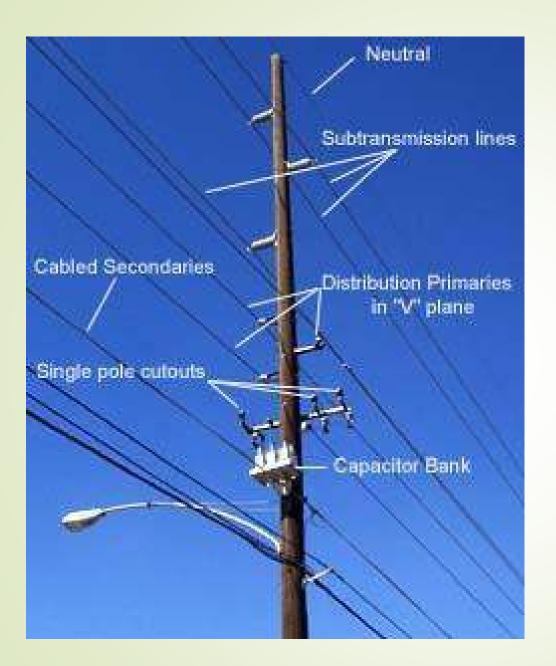
- Used to:
 - Isolate equipment
 - Redirect current





Power Transformer

Steps down the voltage



Typical Power pole

- Carries:
 - Primary lines
 - Secondary lines
 - Phone lines
 - Cable TV
 - Ground wire

أنماط شبكات التوزيع : Distribution Systems Configurations:

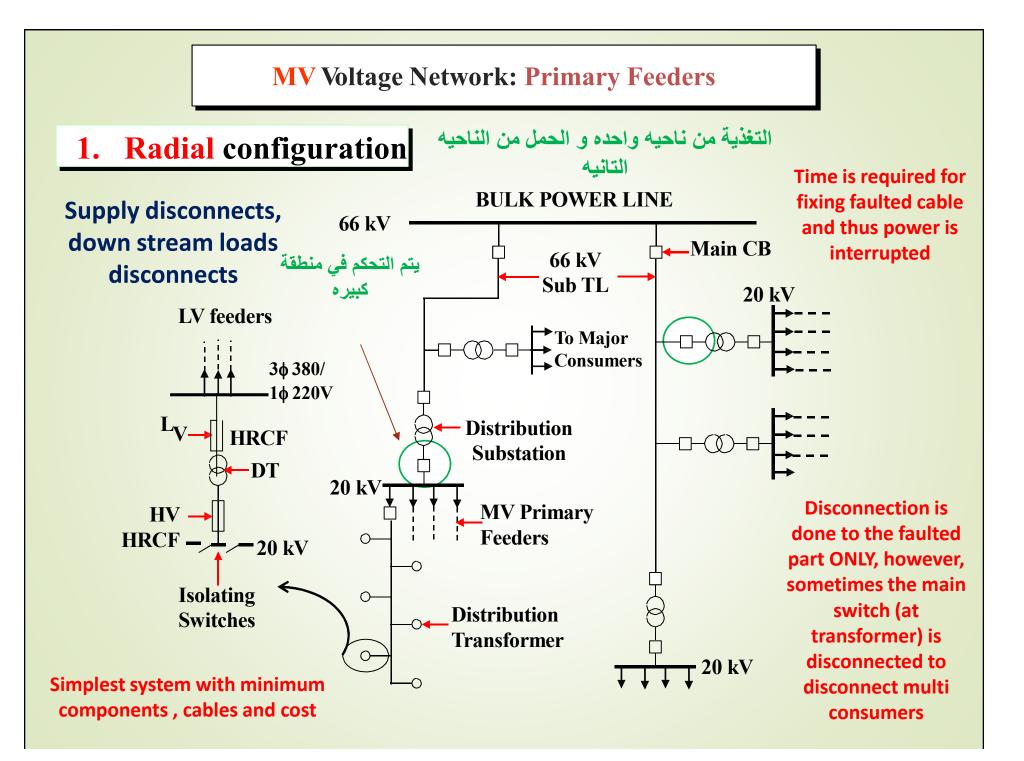
Primary Distribution System Arrangements

The structure of distribution system and components used depends on two factors:

- /The initial cost.
- Reliability.
 - Service continuity.
 - Voltage regulation.
- Efficiency.
 - Operating and maintenance costs.

More reliable systems mean higher installation costs which will be translated into higher price for kWh consumption

The choice between reliability and cost depends on the infra structure example: Milling factories Furnaces and steel residential area commercial and industrial areas



هذا النوع من الشبكات يتواجد في الأرياف والقري Rural areas هذا النوع من الشبكات يتواجد في الأرياف

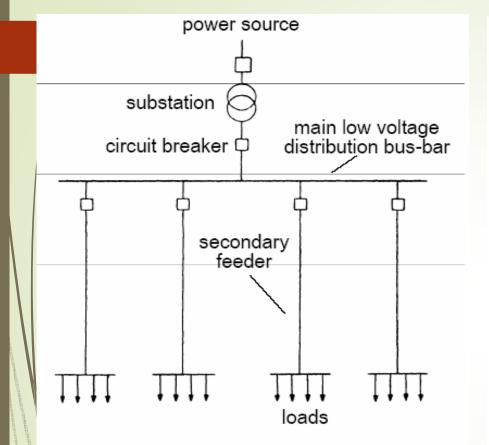
The system offers the following advantages:

- System investment is the lowest of all circuit arrangements.
- Operation and expansion are simple.
- Simpler power flow calculations.

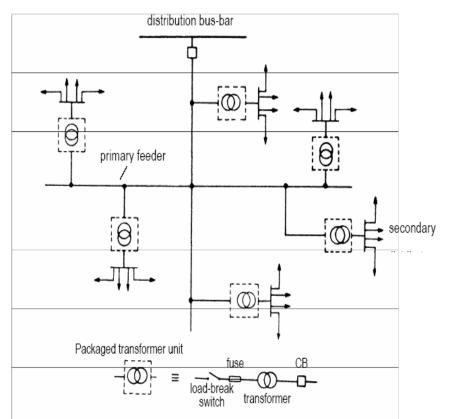
The reliability of simple radial systems has the following characteristics:

- Loss of a cable, primary supply, or transformer will cut off service.
- Equipment must be shut down to perform routine maintenance and servicing.
- When high quality components and appropriate ratings are used reliability is high.
- The system is satisfactory for small industrial installations

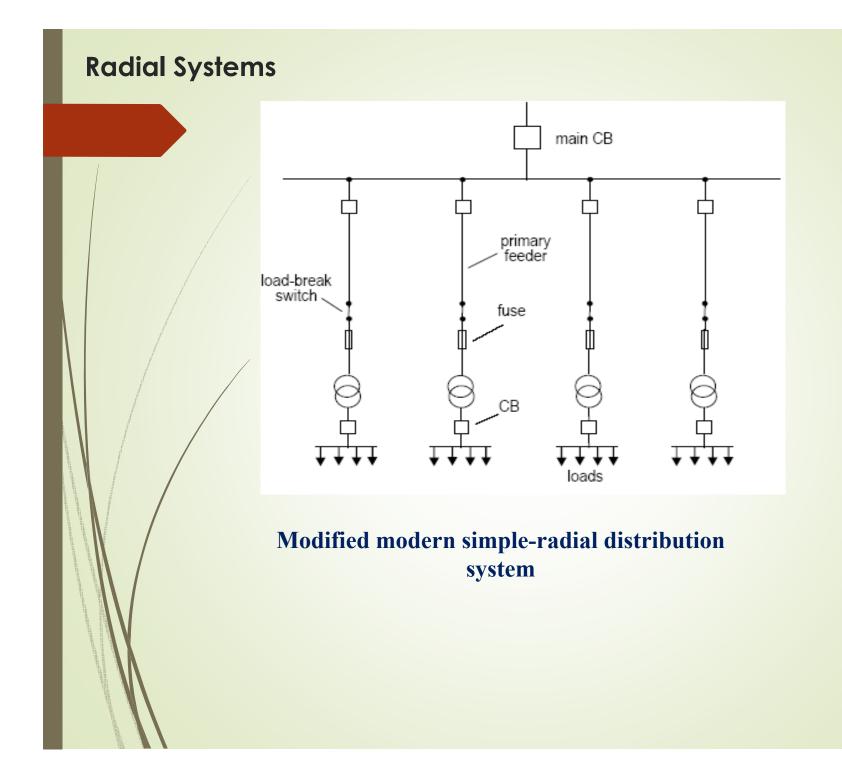
Radial Systems

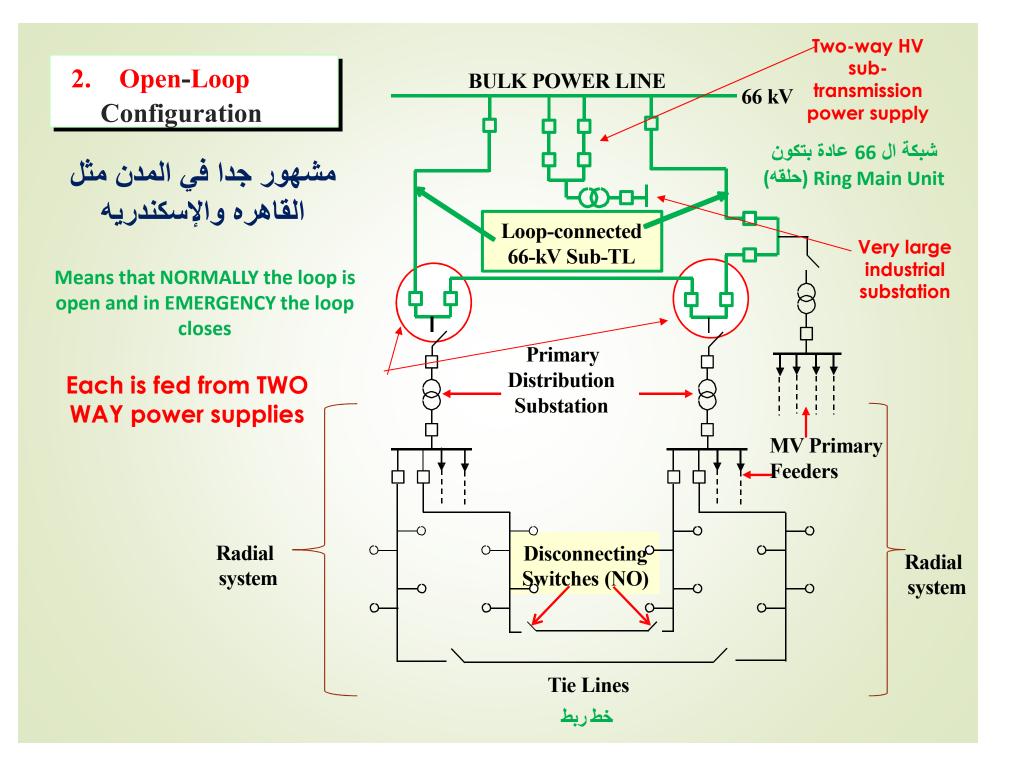


Conventional simple-radial distribution system



Modern simple-radial distribution system





Open loop Configuration

شبكة ال 66 لو لم تكن في شكل «حلقة» ده معناه إن عند إنقطاع الكهرباء جزء كبير جدا سيتأثر بهذا الأنقطاع

This is a "normally open system", this means that normally the downstream acts as a radial system.

In case of any fault in the downstream circuit,

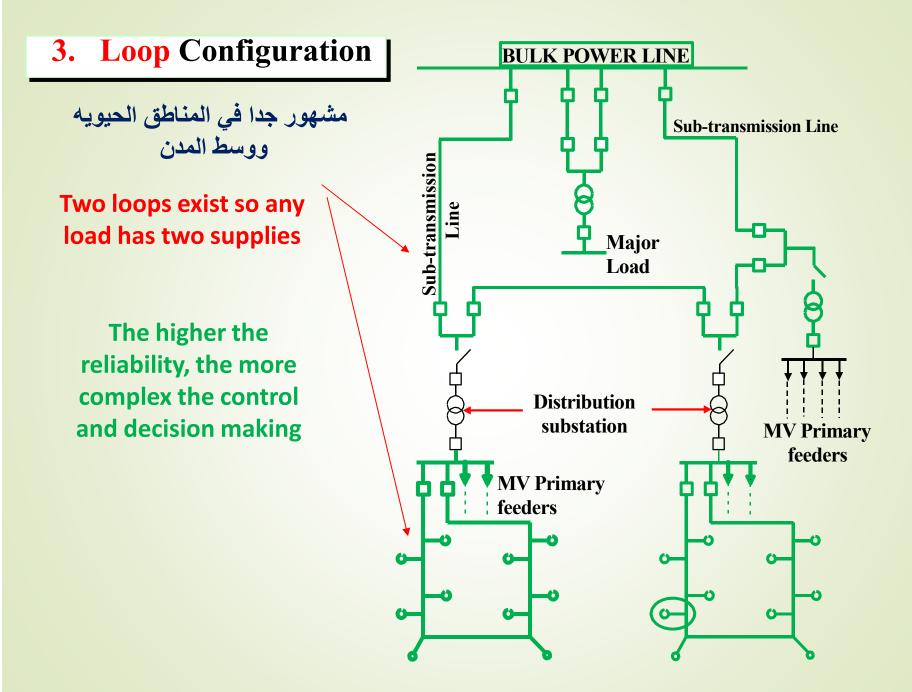
1- First the main section CB trips so that all the downstream cct is isolated from the power source then determines which section is faulted (through SCADA and monitoring station)

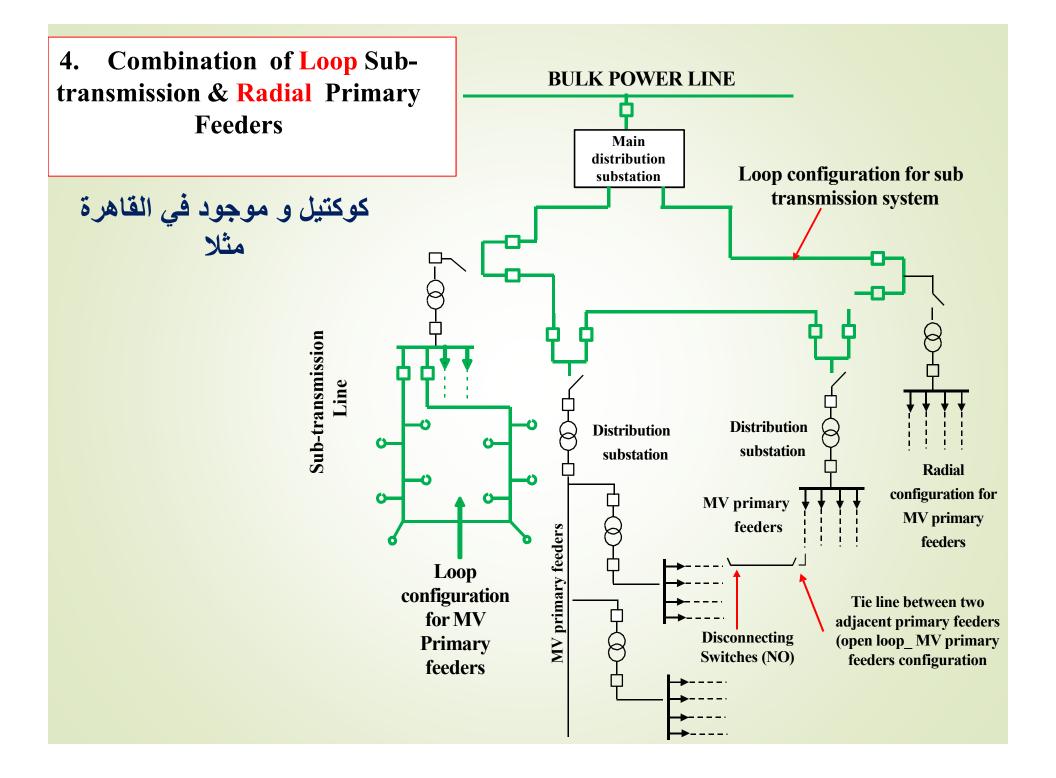
2- the disconnecting switches isolates the faulted section and closes the tie line

3- then gets service back again through connecting the main CB again

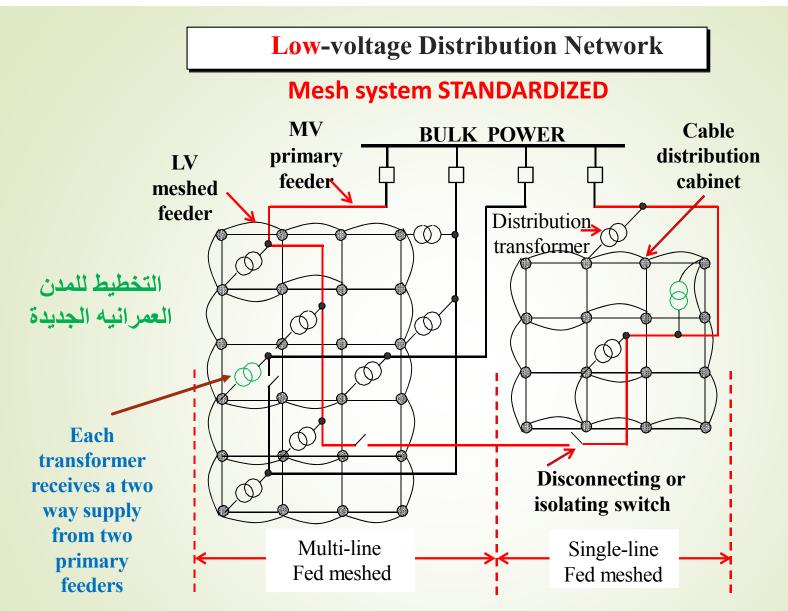
During fault the system becomes a "loop system" through the connection of the tie line while the faulted part is isolated from the system.

High reliability system



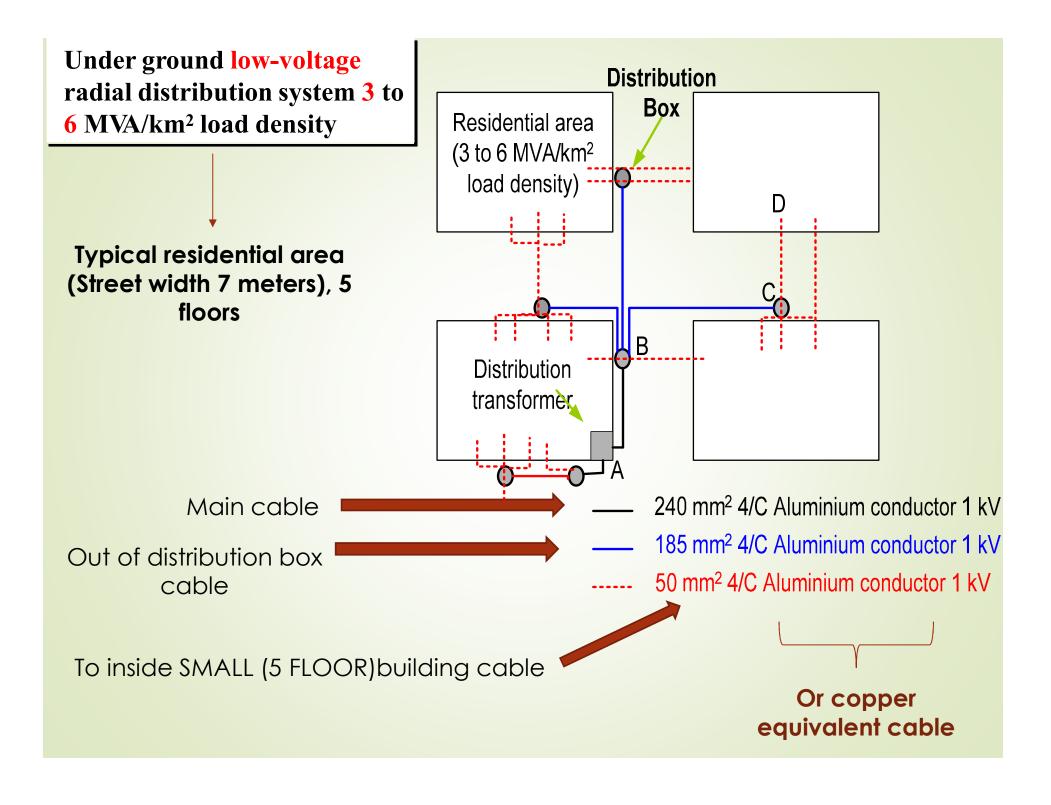


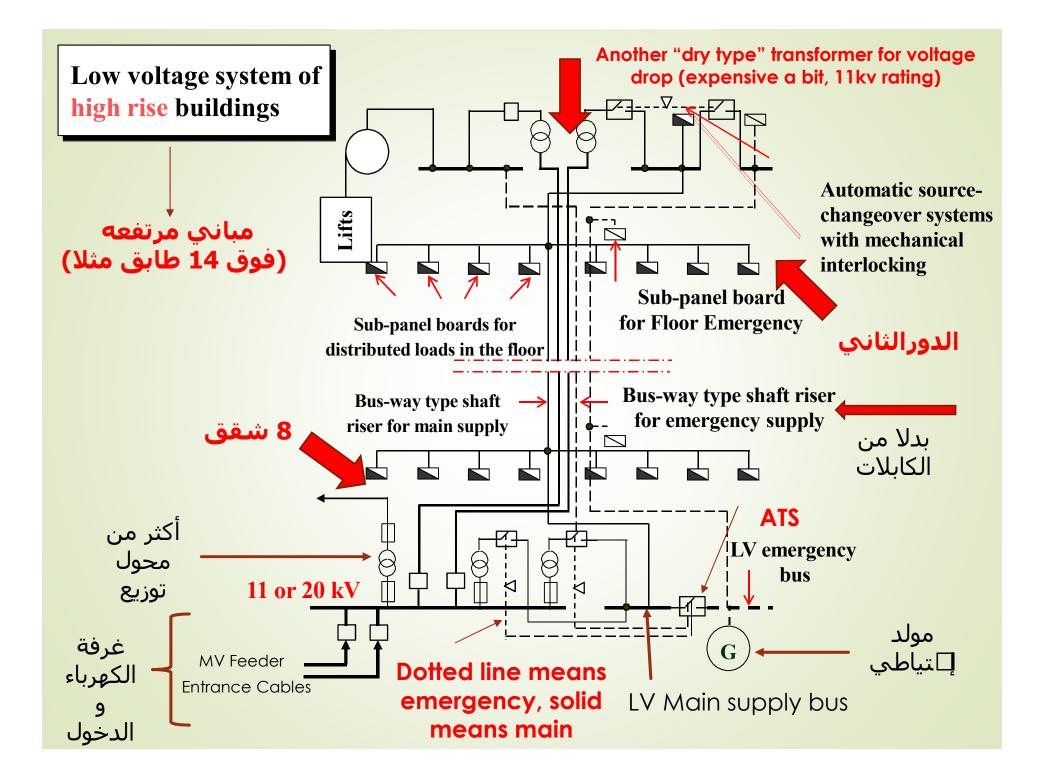
Sub transmission and MV network Layout	Advantages	Disadvantages	Applications
Radial	 Simple layout Economical to install compared to other layouts 	Low reliability	Not used in sub transmission systems
Open loop	 Simple layout Economical to install compared to other layouts Provision for switching the load to the good line in the event of supply outage 	Failure of one of the two primary feeders leaves a number of consumers out of service until the tie line switches are manually closed	Residential type consumers in urban areas and less density population areas
Loop layout	 Reliable with two way supply Malfunction section can be repaired without removing much of the sections from service 	Expensive and requires more equipment	Residential type consumers in urban areas and less density population areas
Combination (loop and radial)	 Reliable and suitable for critical loads (such as business and industrial loads) Reasonably econimical 	The radial part is arranged so that only residential customers are out of service in case of supply failure	Combination of residential, industrial and commercial customers with a degree of reliability which is load dependent

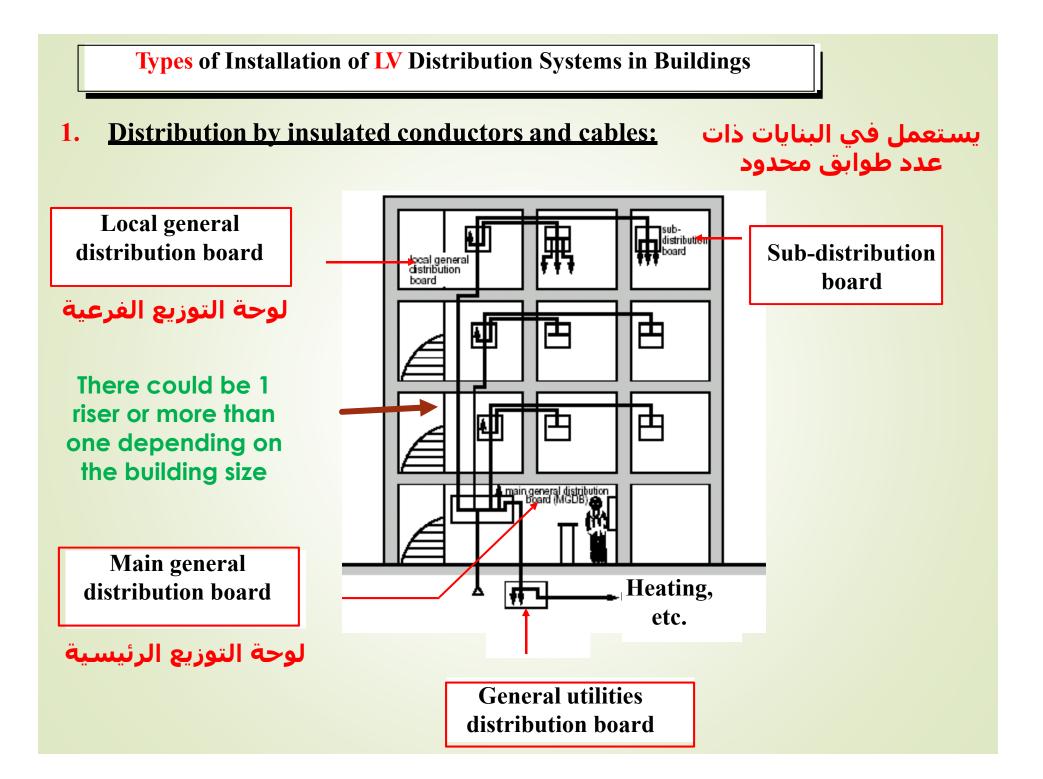


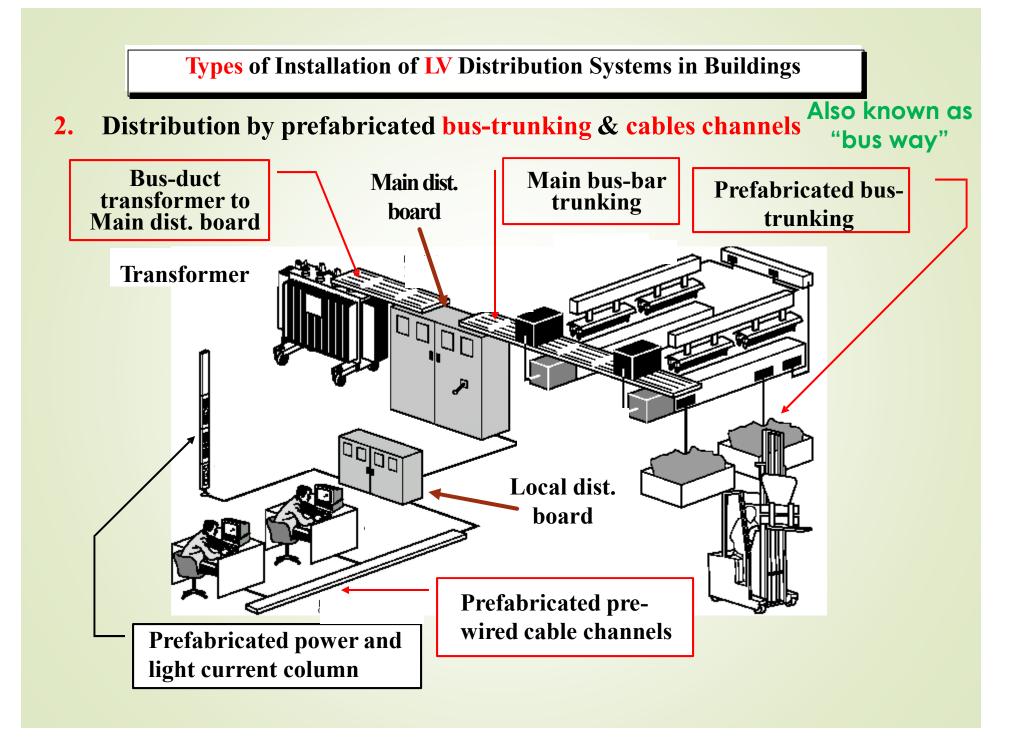
In multi-line fed meshed systems, the substations of several medium-voltage lines can be connected in parallel through the lowvoltage system.

In single-fed meshed system, all substations connected via the lowvoltage network are supplied from a single medium-voltage primary feeder









CHALLENGE QUESTION OF THE WEEK! TO BE HANDED IN BY NEXT WEEK IN THE SECTION.

WRITE A "TWO PAGE" SUMMARY ABOUT THE

HISTORY AND DIFFERENCES BETWEEN THE IEC AND



IEEE

YOUR REPORT MUST:

- **1- HAND WRITTEN IN CLEAR, NEAT HANDWRITTING**
- **2- INCLUDES REFERENCES**
- 3- MADE BY YOURSELF! IF I FIND SIMILAR ONES, I WILL DISCARD BOTH
- **4- BE CREATIVE**
- **5- COVER PAGE WITH YOUR NAME AND REGISTRATION NUMBER**