

# RENEWABLE ENERGY SYSTEMS

## ENERGY ECONOMICS(2)

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# Capacity Factor

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- The Capacity Factor is a ratio (or percentage), reporting the economic utilization of a capital investment.
- For a device producing energy, the capacity factor is calculated by dividing the actual energy produced during a specified time period (usually one year) by the amount of energy that would have been produced if the machinery had operated at full power for 100% of the total time in question.

- $$CF = \frac{\text{Actual Energy}}{\text{Energy at 100\% use}}$$

## Example 1

A community uses a **25 MW** natural gas turbine to meet peak demand. The turbine operates proximately 12 hours per day at 80 % of its full power during the 90 day summer season only. The turbine is not in use at any other time of the year. Calculate the **capacity factor**;

## Solution

$$CF = \frac{\text{Actual Energy}}{\text{Energy at 100\% use}}$$

$$CF = \frac{(25\text{MW})(12\text{hours})(90\text{days})}{(0.8)(25\text{MW})(24\text{hours})(365\text{days})} = 0.15$$

## Example 2

1) A **200 MW** coal fired power plant operates at full power 50% of the time, at 100 MW 40% of the time, and is shut down for maintenance 10% of the time. Calculate the **Capacity factor**.

### Solution

$$\begin{aligned} \text{CF} &= \frac{\text{Actual Energy}}{\text{Energy at 100\% use}} \\ &= \frac{(200\text{MW})(.5)(8760 \text{ hours/year}) + (100\text{MW})(.4)(8760 \text{ hours/year})}{(200\text{W})(8760 \text{ hours/year})} \\ &= (1)(.5) + (.5)(.4) = \mathbf{0.7} \end{aligned}$$

# Utilization Factor

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The utilization factor is ratio of the actual energy produced as a percentage of the maximum energy that would have been produced if the plant had operated at 100% of its functional maximum level of operation.

$$\text{Utilization factor} = \frac{\text{Actual Energy Produced}}{\text{Functional Maximum Energy}}$$

The maximum capacity factor of wind power is limited by actual wind speeds and in practice is rarely higher than 35%

The capacity factor of solar PV panels ranges from 15% in cloudy locations to 25% in very sunny locations. .

### Example 3

Utility company plans to install wind turbines to supplement base load electricity capacity. They have sold 500,000 kWh/year of wind electricity to consumers at special “green” prices. Calculate the turbine capacity that must be installed in order to generate this energy, if the **capacity factor** of the wind turbines is expected to be 30%.

#### Solution

$$\text{Power} = \frac{\text{Energy}}{\text{Time}} = \frac{(500,000 \text{ kWh/year})}{(8760 \text{ hours/year})(.3)} = 190 \text{ kW}$$

**Example 4** 10,000 kW of solar panels are installed and financed at an annual cost of \$0.50/watt for twenty years. (This means that the finance fee to pay off the panels is \$0.50/watt each year). Assuming that there is no O&M cost, what is the cost of electricity where the capacity factor of solar panels is 25% (Phoenix) compared to 18% (Seattle)?

#### Solution

$$\frac{\text{Cost}}{\text{Energy}} = \frac{(10,000 \text{ kW})(\$0.50/\text{W})/\text{year}}{(10,000 \text{ kW})(8760 \text{ hours/year})(.25)} = \$ 0.22/\text{kWh} \text{ (Phoenix)}$$
$$\frac{(10,000 \text{ kW})(\$0.50/\text{W})/\text{year}}{(10,000 \text{ kW})(8760 \text{ hours/year})(.18)} = \$ 0.32/\text{kWh} \text{ (Seattle)}$$

# Basic Methods to Evaluate the Economic Feasibility Study of Generated Energy Systems - Example

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- ( Hydro Power Station) ,Capacity of 100 kW
- ( Diesel Engine ), Capacity of 100 kW
- Grid Connected PV System



# Hydro Power (HP)

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Power	$P_o$	kW	100
Investment Costs	$I_o$	\$	250 000
Operation Period	$n$	year	25
Personnel Costs	$P$	\$/year	3000
Operation & Maintenance Costs	OM	\$/year	4000
Fuel Costs	$F$	\$/year	-
Interest Rate	$i$	%/year	8
Energy Production	$E$	kWh/y	300 000
Energy Price	$c$	\$/kWh	0.15
Revenues	$R$	\$/year	45 000
$P+OM+F$		\$/year	7000

# Diesel Engine

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- Assuming the Efficiency 34%, then the annual generated energy is:  
Energy Production (E) =  $100\text{kW} \times 0.34 \times 8760\text{h/year} \approx 300,000 \text{ kWh/year}$
- Each liter of diesel fuel gives a heat energy of 10 kWh
- To generate this annual energy, the D.E. will consume the following quantity of diesel fuel:  
 $300,000 \text{ kWh/year} / 10 \text{ kWh} / 0.34 = 88000 \text{ liters}$
- Assuming the liter price of diesel fuel is \$ 0.3, then the total annual cost of fuel is :  
Fuel Costs (F) =  $88000 \times 0.3 = 26,400 \text{ \$/year}$
- Assuming the selling price of electric energy is  $c = \$0.15/\text{kWh}$

# PV System

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Assuming each 1Wp produces an average net energy of 1.5 kWh/Wp/year , then to produce **300,000 kWh/year**, we need to install :

$$\text{Power (Po)} = 300\,000 \text{ kWh/year} / 1.5 = 200 \text{ kWp}$$

- Assuming the cost of PV system is \$4/Wp, then the total cost of the system will be :

$$200,000 \text{ Wp} \times 4 \text{ \$/Wp} = 800,000 \text{ \$}$$

- Assuming the selling price of electric energy is **c = \$0.15/kWh**,

the total annual Revenues for each one of the three systems :

$$R = c * E \quad (\$/\text{year})$$

$$R = 0.15 \text{ \$/kWh} * 300,000 \text{ kWh/year} = 45\,000 \text{ \$/year}$$

# Data Summery

			Hydro Power (HP)	Diesel Engine (DE)	Photovoltaic System (PV)
Power	$P_o$	kW	100	100	200
Investment Costs	$I_o$	\$	250 000	30 000	800 000
Operation Period	$n$	year	25	15	25
Personnel Costs	$P$	\$/year	3000	4000	2000
Operation & Maintenance Costs	OM	\$/year	4000	5000	2000
Fuel Costs	$F$	\$/year	-	26400	-
Interest Rate	$i$	%/year	8	8	8
Energy Production	$E$	kWh/y	300 000	300 000	300 000
Revenues	$R$	\$/year	45 000	45 000	45 000
$P+OM+F$		\$/year	7000	35 400	4000

# 1. Pay back Period (T)

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$$T = \frac{I_o}{\text{Revenues} - (P + \text{OM} + F)} = \frac{I_o}{\text{Pay back per year}}$$

		Hydro Power (HP)	Diesel Engine (DE)	Photovoltaic System (PV)
$I_o$	\$	250 000	30 000	800 000
P+OM+F	\$/year	7000	35400	4000
Revenues	\$/year	45 000	45 000	45 000
Pay back	\$/year	38 000	9600	41 000
T	year	<b>6.6</b>	<b>3.1</b>	<b>19.5</b>

## 2. Cost Comparison Calculation (k)

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Total Annual costs=Annual costs+Repayment + Interest

$$K = (P + OM + F) + I_0 / n + I_0 \cdot i / 2$$

$$\text{Specific Production Cost (k)} = K / E$$

(i=8%)		Hydro Power (HP)	Diesel Engine (DE)	Photovoltaic System (PV)
$I_0$	\$	250 000	30 000	800 000
Annual costs (P+OM+F)	\$/year	7000	35400	4000
Repayment ( $I_0/n$ )	\$/year	10 000	2 000	32 000
Interest ( $I_0 \cdot i/2$ )	\$/year	10 000	1200	32 000
Total Annual Costs (K)	\$/year	27 000	38 600	68 000
Energy Production (E)	kWh/year	300 000	300 000	300 000
Specific Production Cost (k)	\$/kWh	0.09	0.129	0.23

# 3. Profit Comparison Calculation

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Profit = Annual Revenues - Total Annual costs

$$\text{Profit} = R - K$$

		Hydro Power (HP)	Diesel Engine (DE)	Photovoltaic System (PV)
<b>Total Annual Costs (K)</b>	\$/year	27000	38600	68 000
<b>Revenues (R)</b>	\$/year	45 000	45 000	45 000
<b>Profit</b>	\$/year	<b>18 000</b>	<b>6400</b>	<b>-23 000</b>

# 4. Return On Investment – ROI

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ROI= Total capital / Pre-tax income

ROI=Income for a period / Value of assets used to produce that income

ROI=Return from an action / Cost of that action

ROI = Profit / Average invested funds \*100 (% /year)

Average invested funds =  $I_0 / 2$

		Hydro Power (HP)	Diesel Engine (DE)	Photovoltaic System (PV)
$I_0$	\$	250 000	30 000	800 000
Profit	\$/year	18 000	6400	-23 000
ROI	%	<b>14.4</b>	<b>42.7</b>	<b>-5.8</b>



## (5) Net Present Value

$$NPV = PVR - PVK = [ R - (P + OM + F) ] \cdot PF - I_o$$

		Hydro Power (HP)	Diesel Engine (DE)	Photovoltaic System (PV)
Investment costs $I_o$	\$	250 000	30 000	800 000
Revenues R	\$/year	45 000	45 000	45 000
Annual costs (P+OM+F)	\$/year	7 000	35 400	4000
Present value factor PF(i)	-	10.67	8.55	10.67
Present value of Revenues PVR	\$	480 150	384 750	480 150
Present value of costs PVK	\$	324 690	332 670	842 680
Net Present Value NPV	\$	155 460	52 080	-362 530



Thanks

**Any Questions...**  
**Just Ask!**

